

INTEGRATED RESOURCE PLAN – ANNUAL REPORT

Date: June 30, 2008

Customers who qualify to submit an Integrated Resource Plan (IRP) to fulfill their IRP requirement must provide an annual update report. Such report shall provide a status update comparing customer achievements to the targeted action items set forth in the initial Plan. Measured values are preferred, but reasonable estimates are acceptable.

To meet your IRP annual reporting requirement, please complete the following:

Customer Contact Information:

(Please provide contact information for your organization. Contact person should be able to answer questions concerning the plan)

Customer Name:	City of Redding
Address:	777 Cypress Avenue, Redding, CA 96049
Contact Person:	Pat Keener
Title:	Energy Services Manager
Phone Number:	(530) 339-7220
E-Mail Address:	pkeener@reupower.com
Website:	Reupower.com

Initial IRP – Submission Date:	June 30, 2008
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Capacity and Energy Data for Previous 5 Years (Revise as necessary):

(Please provide peak demand and total energy for past 5 years. Western can assist with obtaining this data if needed)

Calendar Year	Peak Demand (kW)	Total Energy (kWh)
2003	245,100	
2004	228,400	
2005	243,700	
2006	253,000	
2007	245,500	

Future Energy Service Projections (Revise as necessary):

(Please provide a load forecast to show expected growth or expansion; or a narrative statement concerning expected future growth)

Load Forecast:

Year	Peak Demand (kW)	Total Energy (kWh)
2009	262,700	856,794,000
2010	268,700	873,352,000
2011	275,200	889,919,000
2012	282,200	906,425,000

or Narrative Statement:

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Update to Initial 5-Year IRP - Future Resource Planning (Revise as Necessary):

(This section only needs to be filled out if your plans for future resource planning have changed since the submittal of your Initial 5-Year IRP to Western. Please provide a narrative statement that addresses how your organization plans to meet its future requirements using Demand Side Management techniques, new renewable resources or other programs that will provide it with electricity in the most efficient and environmentally sound manner)

Redding, on an on-going basis, revises planned resource additions and Demand Side Management techniques. While some planning fundamentals (load growth, basic generation or purchase power additions) usually don't change much from year to year. Redding periodically updates its' resource procurement requirements to comport with the ever evolving needs to meet renewable mandates, environmental constraints, reliability standards, etc.

Progress Report of Action Items Implemented Over the Last Year:

(Please provide an update of any Action Items set forth in the initial IRP which was implemented over the last year)

Demand Side Management Activities	Capacity Savings per year (kW)	Energy Savings per year (kWh)	Planned Expenditure per year (\$)	Actual Expenditure per year (\$)
Energy Star Appliance Rebates	46	120,696	\$250,000	\$303,576
High Efficiency HVAC Equipment Rebates	1,041	846,419	\$1,000,000	\$1,010,614
Weatherization Rebates	145	160,917	\$100,000	\$193,286
Lighting Rebates	65	549,098	\$250,000	\$66,473

Renewable Energy Activities	Capacity per year (kW)	Energy per year (kWh)	Actual Expenditure per year (\$)
Power purchase – wind	24,000	200,000,000	\$12.5m

Revisions to any Action Items to be Implemented Over the Next 5 Years:

(Please note any changes to Action Items if different from how they were reported in the initial IRP)

Proposed Items	Begin Date	End Date	Est. Capacity savings per year (kW)	Est. Energy savings per year (kWh)	Est. Customer Cost savings per year (\$)	Est. Cost to Implement
Thermal Energy Storage						
-- DX/Refrigerant-based	2007	Unspecified	100+ kW	5-10%	Minimal	<\$150/kW/yr
-- Chiller-based	2007	Unspecified	100+ kW	5-10%	Minimal	<\$150/kW/yr

Notes/Additional Information:

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